Baldwin Hydroelectric Corporation (Baldwin), licensee of the Baldwin Project No. 7962, 1 an extension of time from July 7, 1998, until January 7, 2000 to complete project construction. On July 6, 1998, Trout Unlimited and its New Hampshire and Vermont Councils (Trout Unlimited) moved to intervene in this post-licensing proceeding, and filed a request for rehearing of the order granting the extension.

The Commission entertains motions to intervene in or requests for rehearing of post-licensing proceedings only where the actions at issue involve a substantial or material change in either the plan of project development or the license's terms and conditions, or can adversely affect the rights of propertyholders in a manner not contemplated by the license.2 Extending the time to finish project construction makes no substantial or material change to the project, nor will it adversely affect any property holder's rights. Therefore Trout Unlimited's motion to intervene is denied and its request for rehearing is rejected.

This notice constitutes final agency action. Requests for rehearing by the Commission of this notice must be filed within 30 days of the date of issuance of this notice, pursuant to 18 CFR 385.713.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98–20987 Filed 8–5–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP98-683-000]

# Blazer Energy Corporation; Notice of Petition for Declaratory Order

July 31, 1998.

Take notice that on July 22, 1998, Blazer Energy Corporation (Blazer), a wholly owned subsidiary of Statoil Energy, Inc., 2899 Eisenhower Avenue, Alexandria, VA 22314, filed a petition pursuant to section 385.207(a)(2) of the Commission's Rules of Practice and Procedure for a declaratory order in Docket No. CP98–683–000 requesting that the Commission declare that certain facilities Blazer proposes to acquire from Columbia Gas Transmission Corporation (Columbia) are gathering

facilities exempt from Commission jurisdiction under Section 1(b) of the Natural Gas Act (NGA), all as more fully set forth in the petition which is on file with the Commission and open to public inspection.

Concurrently with this application, Columbia filed an application, in Docket No. CP98–684–000 (i) to abandon, by sale to Blazer, certain certificated facilities designated as Lines KA–7, KA–12, KA–13, and the Carbon Compressor Station, located in West Virginia; (ii) to abandon the services provided through the facilities to be sold; and (iii) to abandon a point of exchange with CNG Transmission Corporation and permission to amend Columbia's Exchange Agreement X–35 to remove that point.

Any person desiring to be heard or to make any protest with reference to said petition should on or before August 21, 1998, file with the Federal Energy Regulatory Commission, 888 First Street, N.E., Washington, D.C. 20426, a motion to intervene or a protest in accordance with the requirements of the Commission's Rules of Practice and Procedure (18 CFR 385.211 and 18 CFR 385.214) and the regulations under the Natural Gas Act (18 CFR 157.10). All protests filed with the Commission will be considered by it in determining the appropriate action to be taken but will not serve to make protestants parties to the proceeding. Any person wishing to become a party in any proceeding herein must file a motion to intervene in accordance with the Commission's rules.

#### David P. Boergers,

Acting Secretary.

[FR Doc. 98–20980 Filed 8–5–98; 8:45 am] BILLING CODE 6717–01–M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. RP98-305-001]

### Canyon Creek Compression Company; Notice of Compliance Filing

July 31, 1998.

Take notice that on July 29, 1998, Canyon Creek Compression Company (Canyon) tendered for filing as part of its FERC Gas Tariff, Third Revised Volume No. 1, Substitute Third Revised Sheet No. 193 and Second Revised Sheet No. 194 to be effective August 1, 1998.

Canyon states that these tariff sheets were filed in compliance with the Commission's letter order issued July 17, 1998 in Docket No. RP98–305–000 (Letter Order). Canyon believes that the

tariff revisions made in the instant filing will bring Canyon's Tariff into full compliance with the Commission's Order No. 587–G.

Canyon requested waiver of the Commission's Regulations to the extent necessary to permit the tendered tariff sheets to become effective August 1, 1998, pursuant to Order No. 587–G and the Letter Order.

Canyon states that copies of the filing are being mailed to Canyon's customers, interested state regulatory agencies and all parties set out on the official service list in Docket No. RP98–305.

Any person desiring to protest this filing should file a protest with the Federal Energy Regulatory Commission, 888 First Street, NE., Washington, DC 20426, in accordance with Section 385.211 of the Commission's Rules and Regulations. All such protests must be filed as provided in Section 154.210 of the Commission's Regulations. Protests Will be considered by the Commission in determining the appropriate action to be taken, but will not serve to make protestants parties to the proceedings. Copies of this filing are on file with the Commission and are available for public inspection in the Public Reference Room.

### David P. Boergers,

Acting Secretary.

[FR Doc. 98-20989 Filed 8-5-98; 8:45 am] BILLING CODE 6717-01-M

### **DEPARTMENT OF ENERGY**

## Federal Energy Regulatory Commission

[Docket No. CP98-691-000]

# **Caprock Pipeline Company; Notice of Request Under Blanket Authorization**

July 31, 1998.

Take notice that on July 24, 1998, Caprock Pipeline Company (Caprock). P.O. Box 281304, Lakewood, Colorado 80228, filed in Docket No. CP98-691-000 a request pursuant to Sections 157.205 and 157.212 of the Commission's Regulations (18 CFR 157.205, 157.212) under the Natural Gas Act (NGA) for authorization to construct and operate a delivery tap and appurtenant facilities in Yoakum County, Texas, under Caprock's blanket certificate issued in Docket No. CP93-269–000, pursuant to Section 7 of the NGA, all as more fully set forth in the request that is on file with the Commission and open to public inspection.

Caprock proposes to construct and operate delivery point facilities on its main transmission system in Texas for

 $<sup>^1</sup>$  The license was originally issued in 1988, and transferred to Baldwin in 1991. 42 FERC § 62,007 and 57 FERC § 62,203.

<sup>&</sup>lt;sup>2</sup> See Kings River Conservation District, 36 FERC ¶ 61,365 (1986).